



# Oil & Gas Journal's 2018 Worldwide Pipeline Outlook

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# OGJ special reports

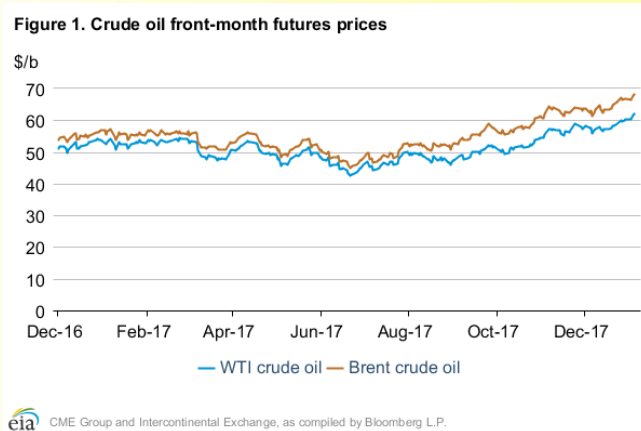
- Annual Forecast & Review (Jan. 1)
  - Conglin Xu and Laura Bell
- Worldwide Pipeline Construction (Feb. 5)
  - Chris Smith
- Midyear Forecast (Jul. 2)
  - Conglin Xu and Laura Bell
- Pipeline Economics (Oct. 1)
  - Chris Smith

# Market summary

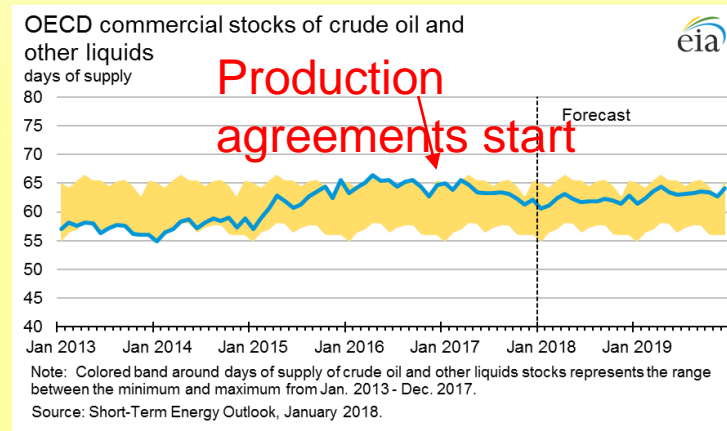
- OPEC cuts buoyed market (despite US shale)
- Activity recovered onshore. Starting to see signs offshore.
- But abundance still dominates the market

# Crude oil prices are...

## Up because...



## Inventories are down, and...



- The Forties Pipeline closed Dec. 11-Jan. 2
- Supplies are in jeopardy in Venezuela, Iran, Libya, etc.
- Many think the slump is over

Source: Charts from US Energy Information Administration Short Term Energy Outlook, January 2018

# Geopolitical variables in the oil price

- Developments that would lower supply and increase the crude price:
  - Iraq disrupts pipeline exports from Kurdistan
  - Iranian protests spread to oil fields
  - Venezuela collapses
  - Nigerian militancy resumes (as Niger Delta Avengers promise)
  - Libya sinks further into civil conflict
  - Saudi-Iranian conflict escalates, by proxy or otherwise
- Development that would raise supply and lower the crude price:
  - Saudi Arabia abandons supply restraint because it...
    - Uses confiscated wealth instead of Aramco IPO to finance economic reform
    - Sees strategic advantage in lowering crude price to weaken Iran and Russia

# OGJ F&R: US gas outlook 2018 (tcf)

Consumption	27.594	+2.4%
Production	31.000	<b>+7.6%</b>
Imports	2.864	-3.8%
Exports	3.778	<b>+19.0%</b>
Not shown: supplemental gas, losses, storage		

Gas trade					
IMPORTS			EXPORTS		
Canada	2.785	<b>-3.9%</b>	LNG	1.113	<b>+56.4%</b>
Mexico	.001	0	Pipeline	2.665	<b>+8.1%</b>
LNG	0.078	+1.8%			

# US LNG is changing the global market

- Price linked to Henry Hub rather than indexed to oil
- Contracts free of destination restrictions
- Combines with new supply from Australia, imminent supply from East Africa, small FLNG increment in West Africa, elsewhere to challenge traditional trade dominated by Qatar
- Competitive so far in Middle East, North Africa, Asia, South America
- Struggling to compete in Europe vs. pipeline gas from Russia
  - Gazprom dropped price to as low as \$4/MMbtu in 2016; now ~\$5/MMbtu
  - US LNG in Europe: >\$6/MMbtu (\$3/MMbtu Henry Hub + >\$3/MMbtu for liquefaction, transportation, regasification)\*

\*Center for Strategic and International Studies, October 2017

# OGJ pipeline construction: 2018 only (miles)\*

- Global - 14,657 miles, +89%

Return to 2013 levels

- US, Canada - 3,596 miles, +49%

Natural gas = 2,824 (78.5%)

Land pipeline construction costs:

2017, \$5.94-million/mile

2016, \$7.65-million/mile

\*Projects planned to be completed in 2018.



# OGJ pipeline construction: 2018 and beyond (miles)\*

- Global – 33,653 miles, -2.6%

Continuing general decline since 2009

- US, Canada – 10,911 miles, +2.6%

Natural gas = 5,706 (52.2%)

Crude = 4,073

Products = 1,132

\*Projects under way at start of or set to begin in 2018 and be completed after 2018. Also includes some large projects not yet under construction but expected to advance.

## Approvals one year ago (Jan.-Feb. 2017)...

- Northern Access (97 miles, Pennsylvania-NY)
- Atlantic Sunrise (200 miles, Marcellus-market)
- Rover (511 miles, Pennsylvania-Ontario)
- Rayne Xpress (adding HP Kentucky-Louisiana)
- Leach Xpress (160 miles, WV-Southern Ohio)

## ...and status now

- Northern Access – blocked by New York state
- Atlantic Sunrise – under construction (Spring 2014)
- Rover – ongoing delays, but being built
- Leach Xpress – started service Jan. 1, 2018

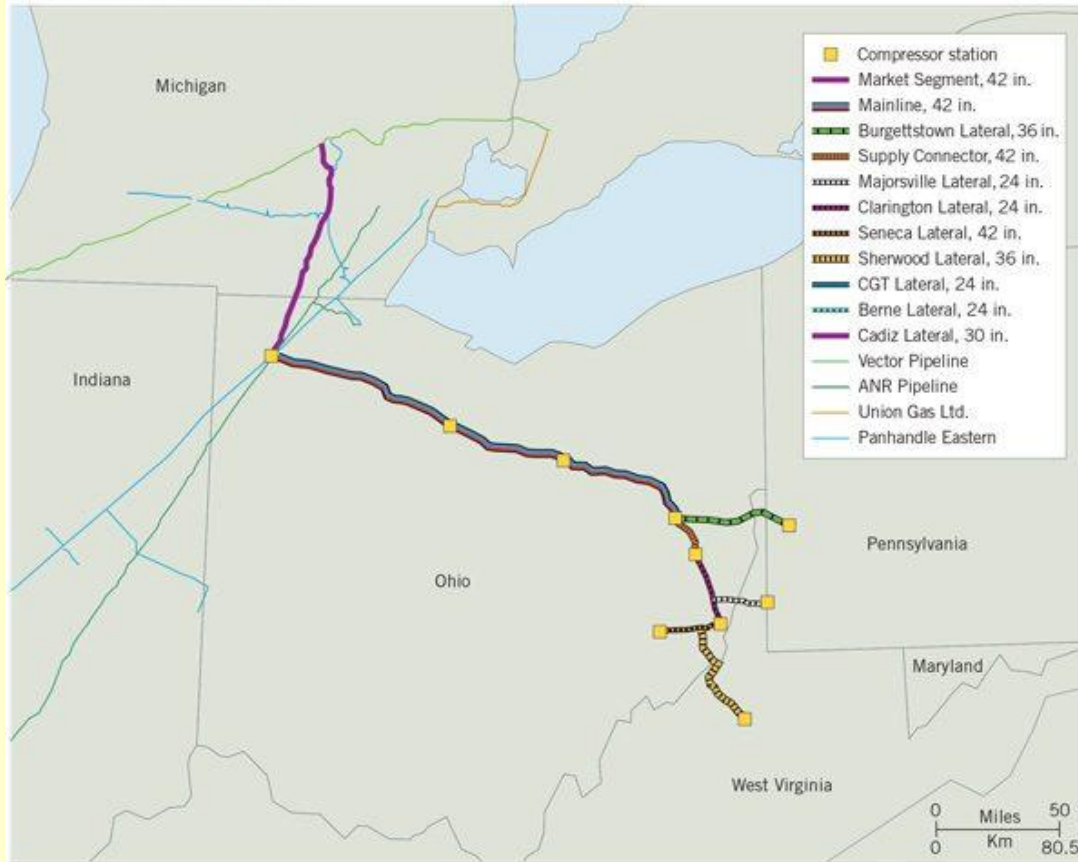
### Delay updates!

- NEXUS (Enbridge), 255 miles, 1.5 bcfd, Ohio-Michigan
  - being built, still local delays, year-end 2018 in-service
- PennEast, 115 miles, 36-in., Pennsylvania-NJ
  - NJ Attorney General rejected easement offers

# Rover

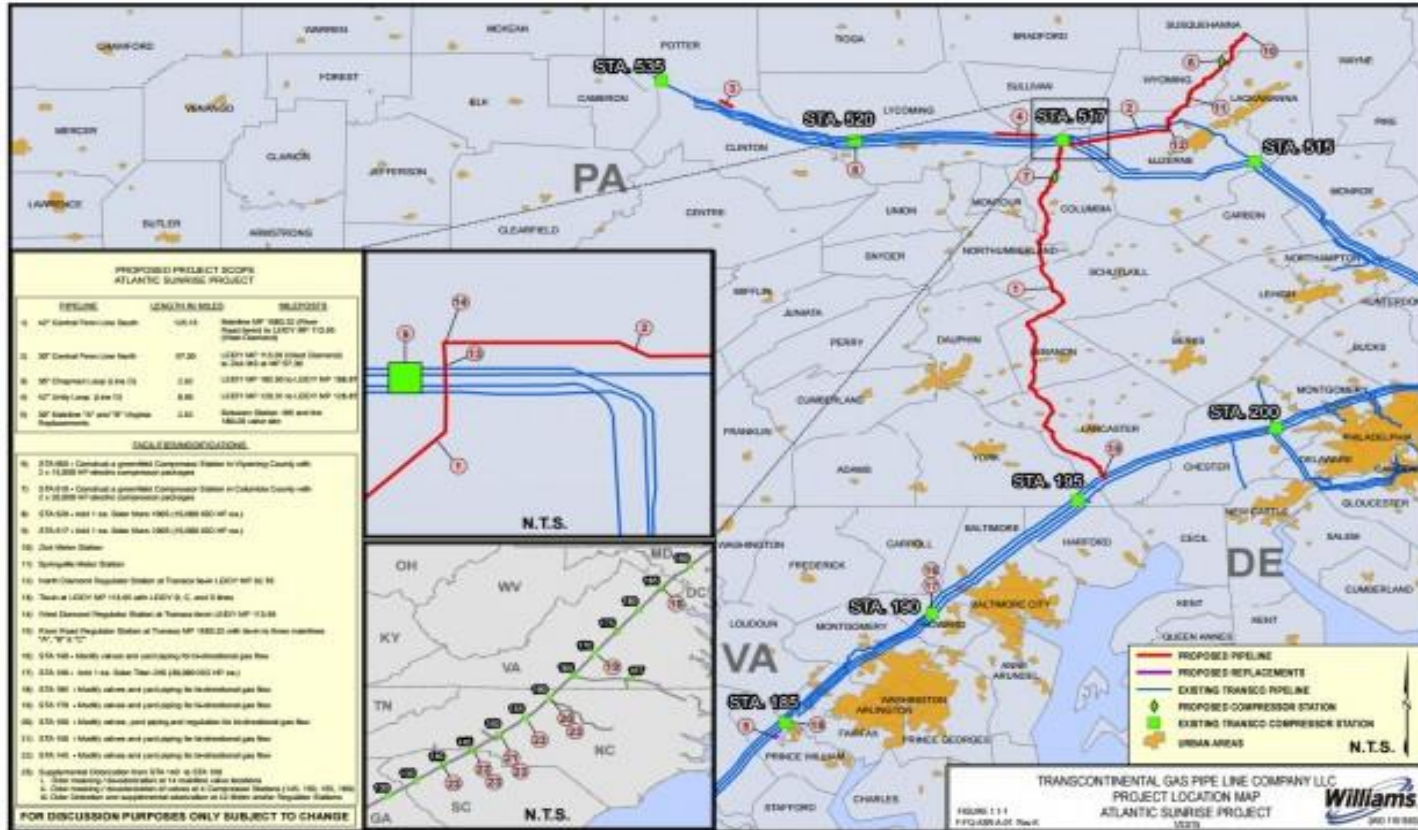
ROVER NATURAL GAS PIPELINE

FIG. 2



Source: Energy Transfer Partners

# Atlantic Sunrise – Transco expansion



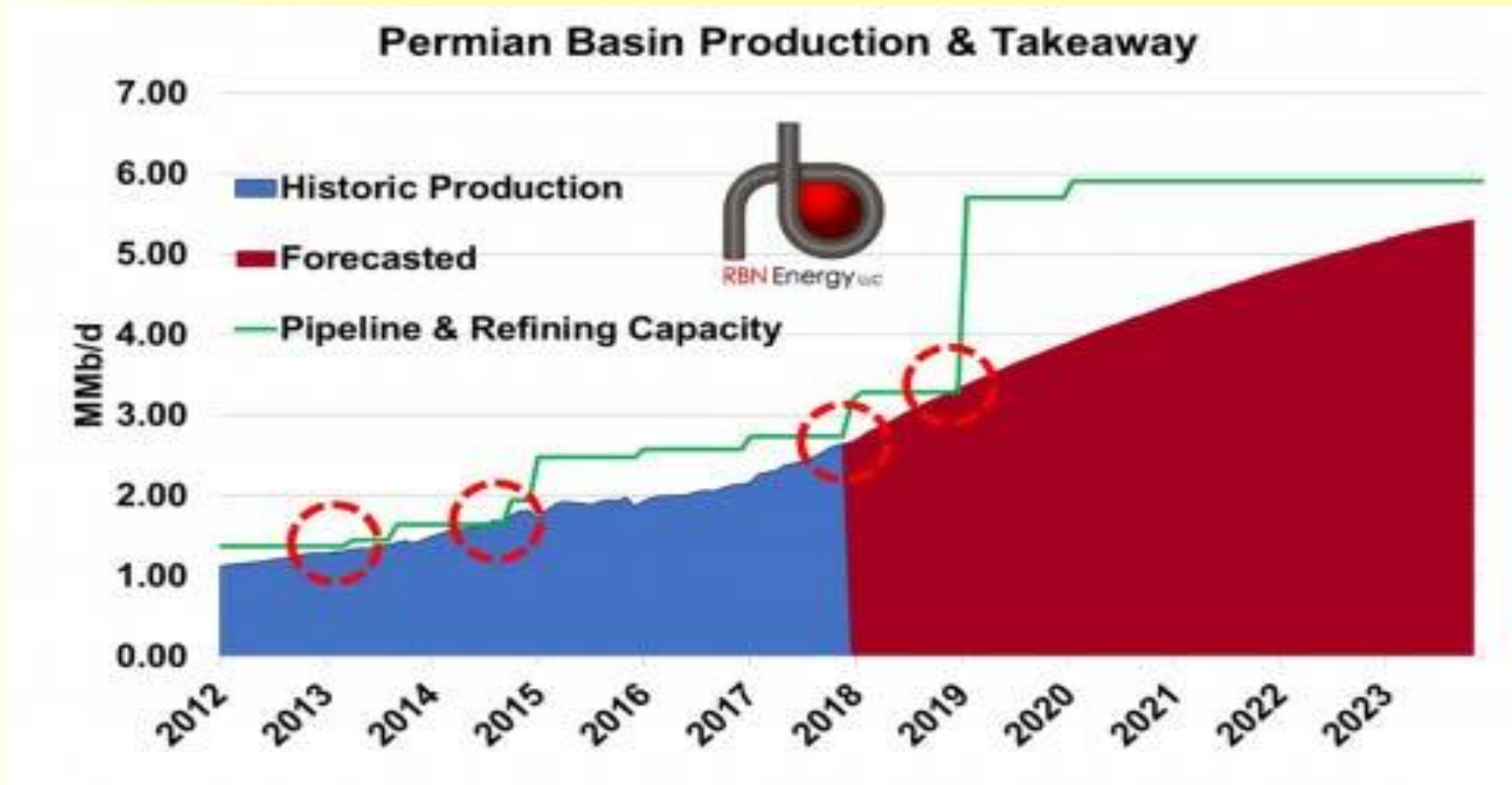
Source: Williams

# NEXUS



Source: Nexus Gas Transmission

# Escape from the Permian



# Escape from the Permian: Crude projects

- Buckeye; South Texas Gateway, 24-in. OD, 600,000 b/d to Corpus, Ingleside, Houston, 2020
- Phillips 66, Enbridge; Gray Oak, 385,000 b/d to Corpus, Freeport, Houston, 2019
- EPIC Crude; 700-mile, 550,000 b/d, 2019
- Magellan; 645-mile, 24-in. OD, 350,000 b/d, Crane-to-Three Rivers-Corpus Christi/Houston, 2019
- PAA; Cactus II, 515-mile, 24-in. OD, Wink-to-McCamey-Ingleside/Corpus, +185,000 b/d, 2019



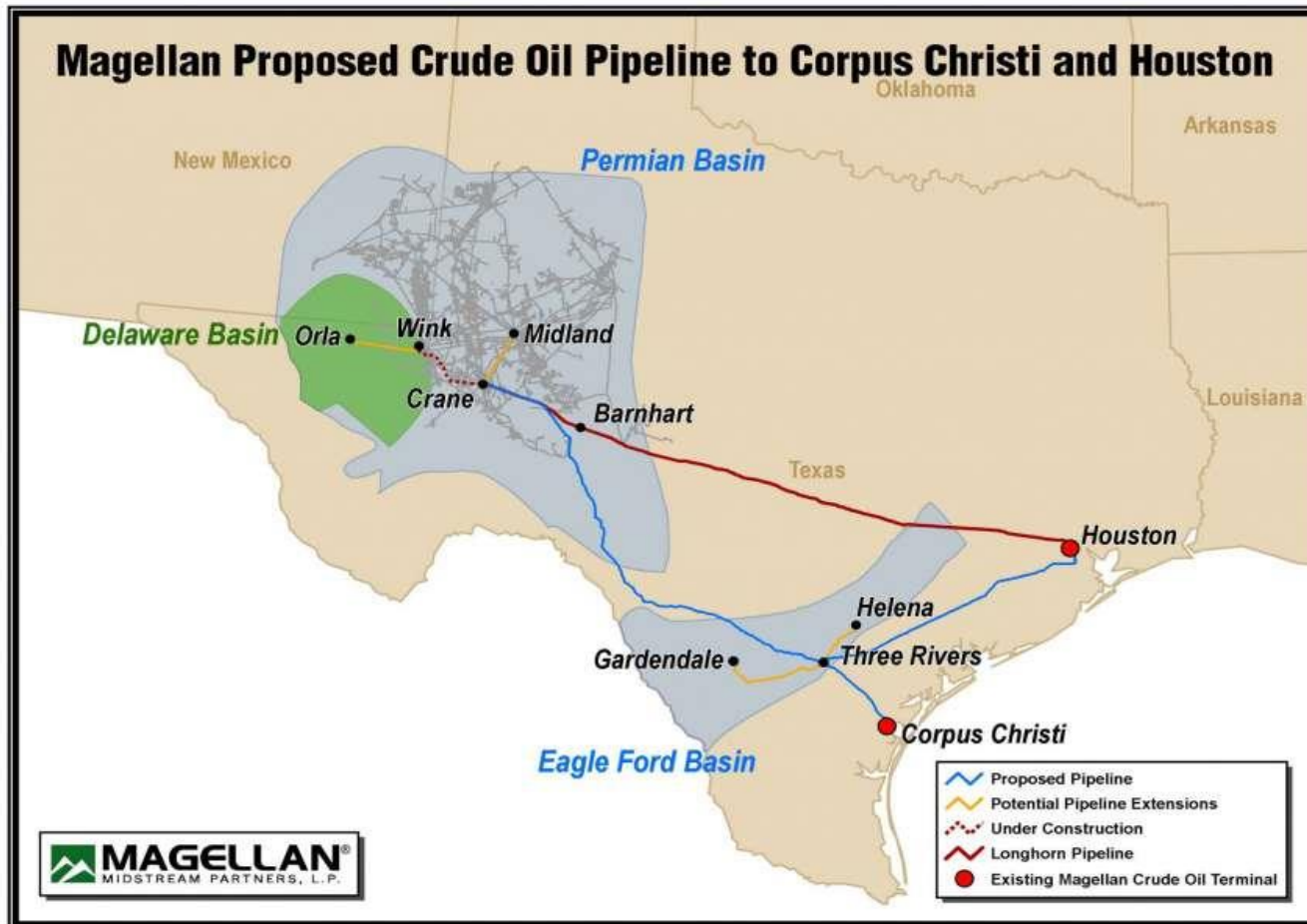
# Buckeye South Texas Gateway



# EPIC Crude and Y-Grade Pipelines



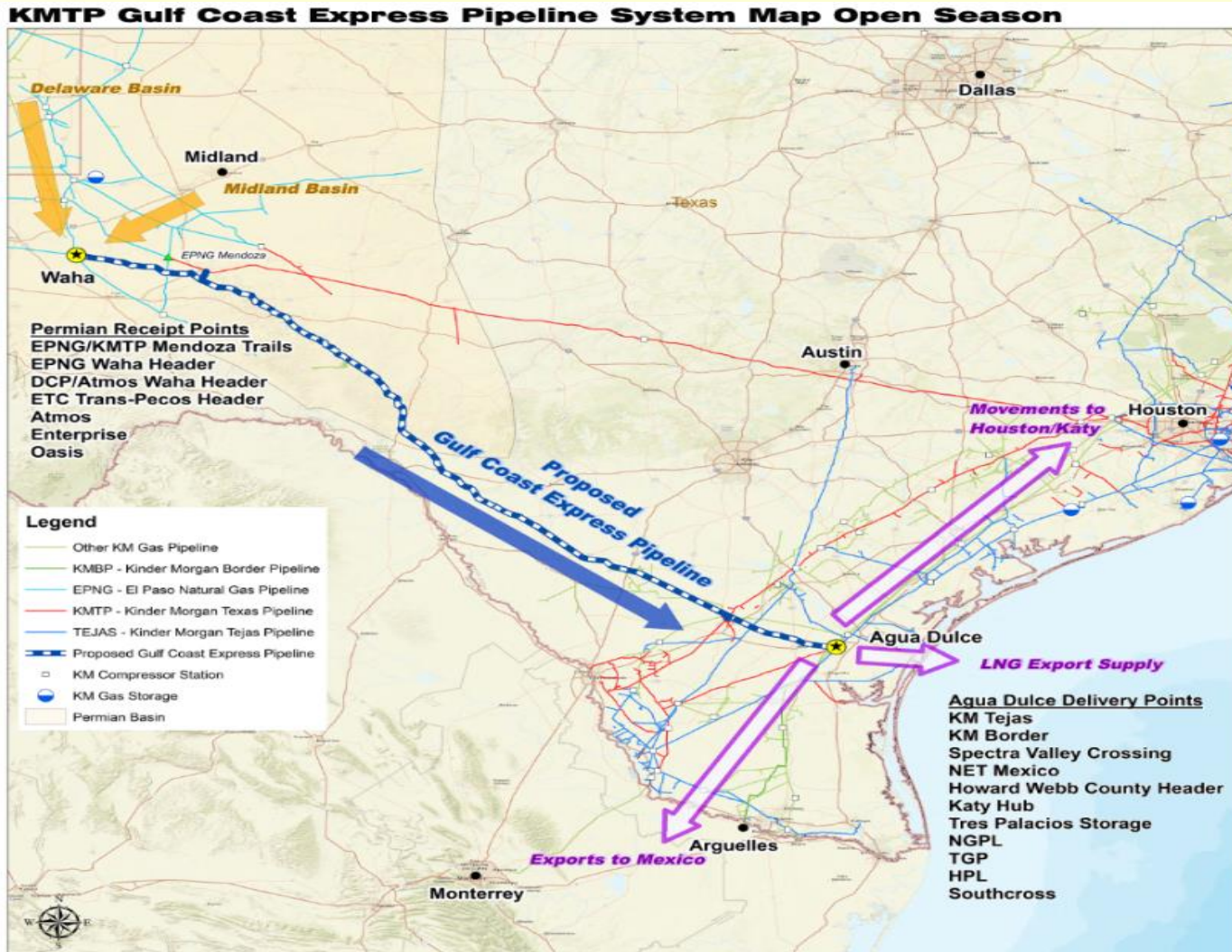
# Magellan



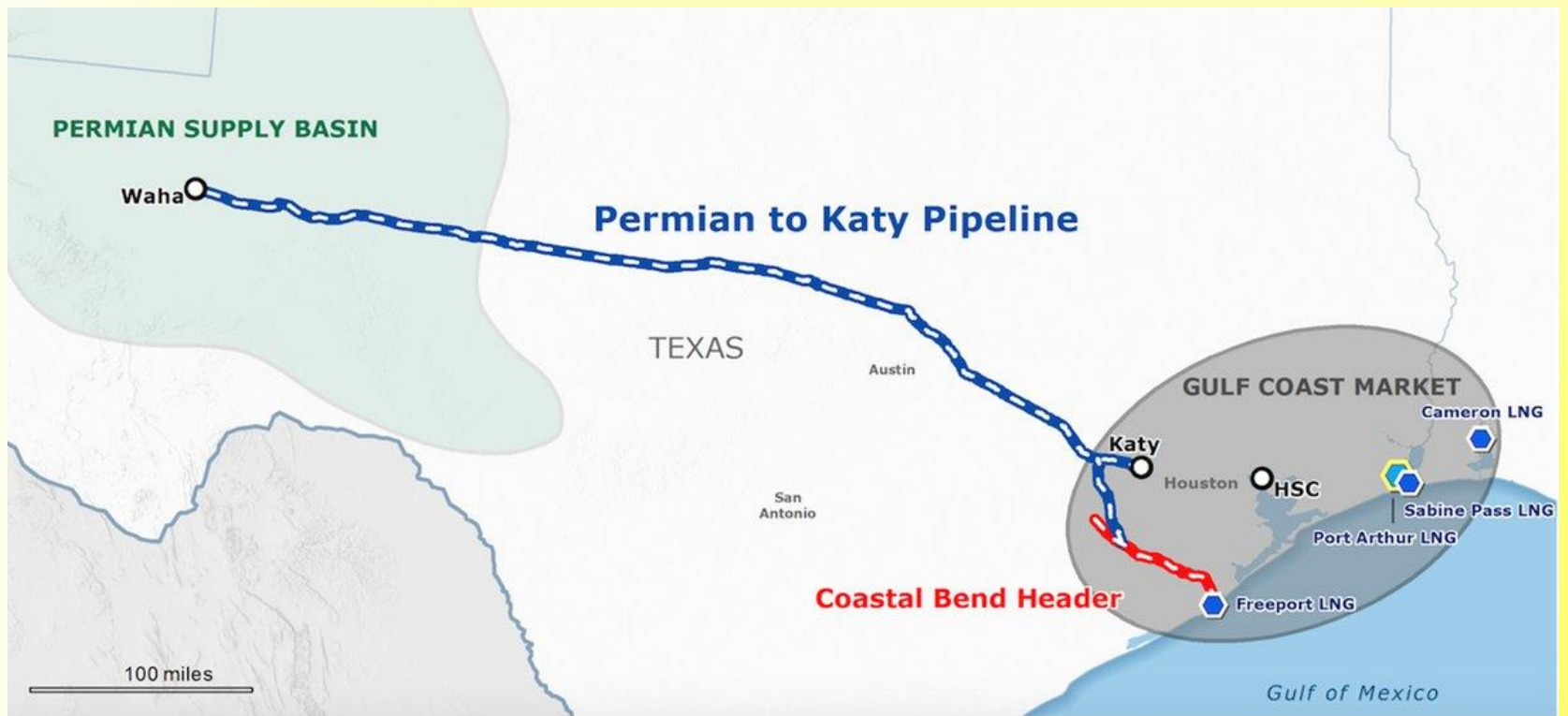
# Escape from the Permian: Gas, NGL

- NAmerico Partners; Pecos Trail, 468-mile 1.85 bcf/d to Corpus, 2020
- Kinder Morgan; Gulf Coast Express, 430-mile, Waha to Agua Dulce, 1.92 bcf/d, October 2019
- Sempra, Boardwalk; Permian-Katy, 470-mile, 2 bcf/d, phased in starting December 2019
- EPIC Y Grade; 650-mile, 220,000 b/d, 2019
- Enterprise; Shin Oak, 571-mile, 250,000 b/d, 2019

# Kinder Morgan Gulf Coast Express

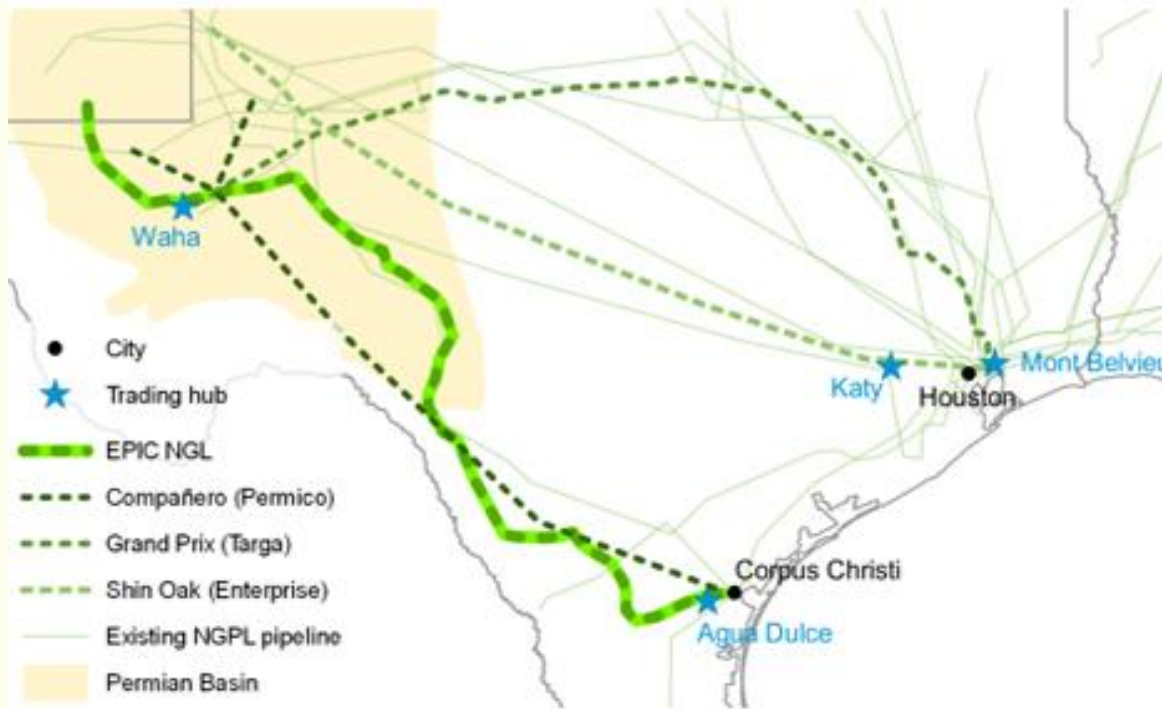


# Permian-to-Katy (P2K)



# Permian-to-Gulf NGL pipelines

Planned NGL pipelines from Permian to Gulf Coast



Source: U.S. Energy Information Administration

# Global crude

- Caspian-Xinjiang – Kazakh crude to China – 1,384 miles, 2018
- Basra-Aqaba – Export Iraqi crude – 1,043 miles, 2020
- Uganda-Indian Ocean – roughly 930 miles, 2020



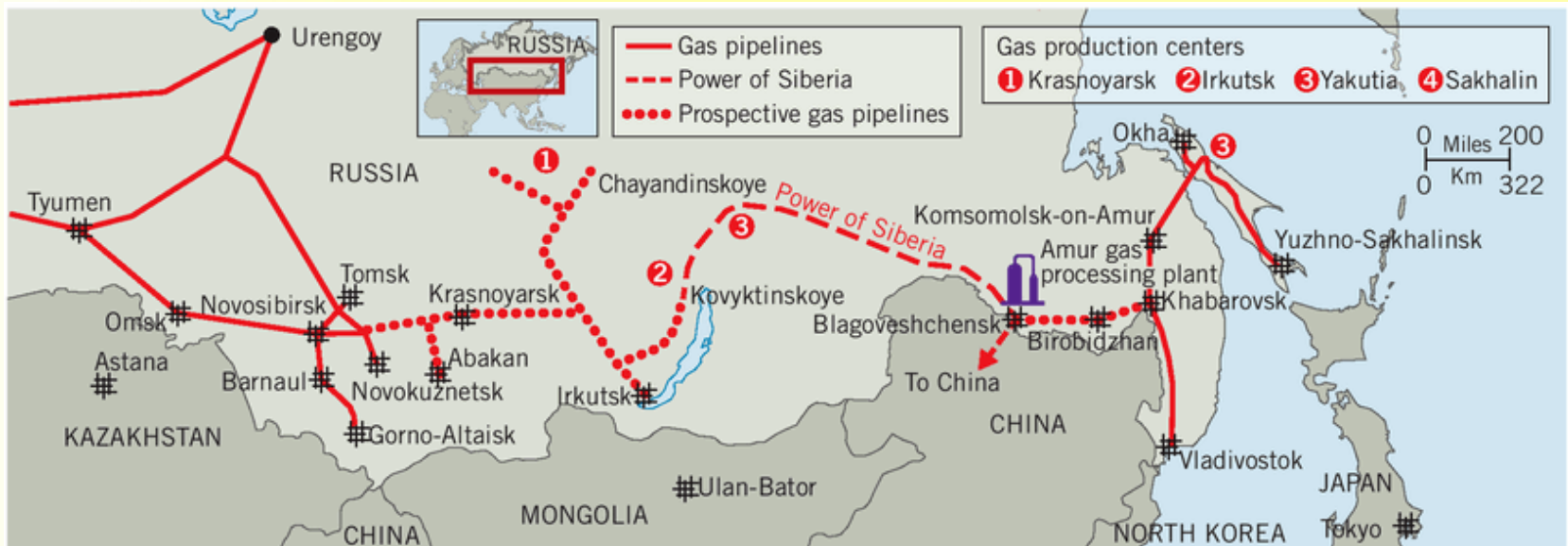
# Global natural gas projects

- SCP/TAP/TANAP (Shah Deniz II) – Caspian to Europe
  - SCP (expansion) = 441 km, 56-in. OD, 2017
  - TANAP = 1,800 km, 48- and 56-in., 2018
  - TAP = 800 km, incl. 115 offshore, 2020
- Power of Siberia (CNPC, Gazprom) – Russian gas to China – 2,465 miles, 2019

# SCP, TANAP, TAP – Shah Deniz to Europe



# Russian gas pipelines, Power of Siberia



Source: PSC Gazprom

# Contact information

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